



**Canadian Natural**

# **PRESSURE VESSEL INSTALLATION INSPECTION**

**RETURN TO ASSET INTEGRITY GROUP**

**SEND TO: GPIntegrity@cnrl.com**

<b>CNRL Business District</b> (e.g. NE Gas, St. Albert, Bonnyville, Edson)	Grande Prairie North		<b>Date of Insp.</b>	Dec 13/2012	
<b>Prov. Reg. #</b> (e.g. A#, RAE#, C#)	A490281		<b>Location</b> (Field Name)	SPRING LAKE	
<b>Equipment Type</b> (e.g. treater, separator, scrubber)	INLET SEPARATOR		<b>LSD</b>	06-13-076-12W6	
<b>Tag/Equip. #</b> (e.g. V-101)			<b>Comp./Unit #</b> (e.g. 1408)	N/A	
<b>Vessel Status:</b>	In Operation	Not In Operation	<b>Job #</b>		
<b>Fabricator</b>	Rushon	<b>Serial #</b>	C1829A.V5	<b>MAWP/Temp</b>	9928/540C
<b>CRN#</b>	L8388.2	<b>Shell Mat'l</b>		<b>Shell Thick.</b>	
<b>Corr. All.</b>		<b>Head Mat'l</b>		<b>Head Thick.</b>	
<b>Diameter</b>	20	<b>Length</b>	96	<b>Height</b>	RT HT
<b>Year Built</b>	2002	<b>Manway (Y/N)</b>		<b>Sweet/Sour</b>	
<b>PSV #.</b>					
<b>Mfg.</b>	MERCER	<b>Serial #</b>	133143	<b>Set Pressure</b>	1422
<b>Type/Model</b>	81-17151T17G21	<b>Capacity</b>	4891 SCFM	<b>Size</b>	1x1
<b>Date of Service</b>	8/16/2012	<b>Next Service</b>		<b>Service Co.</b>	Theco

## **REQUIRED REGULATORY OBSERVATIONS:**

1. Is the CRN valid for the province of installation? YES / NO
2. Are there any concerns with the installation? YES / NO  
(i.e. supports are secured, ladders/platforms are secure, insulation properly installed, equipment is clean & dry, no visible damage)
3. Is the vessel protected by a pressure-relief device that is properly set? YES / NO

## **ADDITIONAL COMMENTS:**