

Report #: 156732-MD-35
Inspect Date: 02/18/2012
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Insp. Co. Job #: 156732

Criticality Designation:		Yellow	V			
Insp. Comp: Matrix_Inspection	District:	Grande Prairie - Nor	th.	Field	d· North	Hamburg
· · · · · · · · · · · · · · · · · · ·	nit / Skid #:		<u>uı</u>	LSE)97-09W6
	quip Tag #:			Serial #		8940
CRN #: L2347.21						
Manufacturer: Larsen & D'Amico Mfg Ltd		uipment Description:				
Status: In Service -		o. Type: Vessel: Sep			Service:	Sweet
	°F	Volume: 1.42	m³		Code Stamp:	
MAWP Tube: @	Heig	ht/Length:	in.		Insulated:	
MDMT: -29 °C RT: RT-2	Size/[Diameter.: 20	in. O.D.		PWHT:	\square Y \boxtimes N
Support Skirt Ves	sel on Origin	nal CNRL Inventory L	ist: 🗌 Y 🛛 N		Manway:	\square Y \boxtimes N
C.A.: 3.2 in. Coated: N/	/A CI	lad: <u>N/A</u> J.	E.: _ 0.90 Rer	note Acc	ess: 🛛 - Wir	iter Road
Component Mat	erial	Nominal Thk	Diameter	OD/ID	Tube Side	Shell Side
1 Main - Shell		in.	20.000 in.	OD		\boxtimes
2 Top - Head		in.	20.000 in.	OD	一一	\boxtimes
3 Bottom - Head		in.	20.000 in.	OD		\boxtimes
4 -						
5 -						
Static Data: Confirmed Changed (See	Comments)	\boxtimes	-			
PSV Static Data						
PSV –1 Tag #: G708019	Serial #:	SE-19342-2		CRN: C)G0201.2C	
Model #: 981106 MA		8779 SCFM		ssure: 1		
Manufacturer: Crosby	_ ' ' _		Service Com		•	
Inlet Size & Type: 2.00 in Threaded			Last Service			
Outlet Size & Type: 2.00 in Flanged	_	E	Block Valve: N/A			
Carseal Intact: Yes	··					
Shell Side / Tube Side: Shell Side						
PSV –2 Tag #:	Serial #:			CRN:		
Model #:	Capacity:		Set Pres	_		
Manufacturer:			Service Com			
Inlet Size & Type: -			Last Service			
Outlet Size & Type:	_	E	Block Valve:			
Carseal Intact:	_		Code S			
Shell Side / Tube Side: Out for Service During Insp.: Location of PSV:						
PSV Comments	_	<u> </u>		_		



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Insp. Company: Matrix_Inspection LSD:			LSD:	11-27-097-09W6 Jurisdiction		tion #:	on #: A0448830		
External Inspection Results – VE External Inspection Performed									
Item	N/A	Condition	Comment (Check Status Bar or Press F1 for Help)		NCR	Action Item Integrity	Action Item Maintenance		
Nameplate		Accept	Firmly affixed	Firmly affixed and legible					
Foundation and Supports		Accept		anchored to skid					
Anchor Bolts		Accept	Tight with no deformation				$\overline{\Box}$		
Grounding		Accept	Grounded directly to North skirt						
Insulation Condition		Reject		lking seal is deteriorated					
PSV		Accept		arsealed and vented					
Shell Heads & Nozzles		Accept		corrosion noted throughout					
Metal Surfaces (Paint)		Accept	Chipped and	flaked exposing base metal					
Aux Equipment		Accept	Adequately si	upported and intact					
Cathodic Protection	\boxtimes		No external a	node					
Alignment		Accept	Vertical and ι	ıpright					
Flange Connections		Accept	Adequate three	ead engagement					
Pressure Gauge		Accept	0-1500 psi: ad	cceptable range					
Temperature Gauge		Accept	-40-160° F: a	cceptable range					
Sight Glass		Accept	Clear and inta	act					
Ladder / Platform		Accept	Secure with o	age, located on roof					
Leaks		No	No evidence	of leaks					
Piping from Vessel		Accept	Adequately s						
Previous UT Survey		Yes							
External Visual Observations	<u> </u>								
70% of the separator is outside the building with no access. Staining noted on still inside building indicating that the thru wall caulking seal is deteriorated allowing for moisture ingress. The bottom head and drain have been exposed to minor surface corrosion. The coating is chipped and flaking exposing the base metal to minor surface corrosion with no evidence of pitting. A UT corrosion survey was performed at the time of inspection with no significant wall loss recorded.									
Recommendations:									
Clean and touch up the coating to aid in protection against corrosion									
Seal the thru wall caulking	to pr	event moistu	ure ingress						



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Insp. Co. Job #: 156732 Insp. Company: Matrix_Inspection LSD: 11-27-097-09W6 A0448830 Jurisdiction #: Firetube Static Data N/A (Not Applicable) Diameter: Not Applicable Nom Thickness: Not Applicable Bend: Not Applicable Length: Not Applicable Firetube Description: Not Applicable UT 🔲 Report#: Not Applicable ET \square Report#: Not Applicable Firetube NDE MT \square RT 🗌 Report#: Not Applicable Report#: Not Applicable Performed: PT 🗌 Report#: Not Applicable Other Report#: Not Applicable Firetube Inspection Results Action Item Action Item Comment N/A Condition **NCR** Item (Check Status Bar or Press F1 for Help) Integrity Maintenance \boxtimes П Burner No Firetube Inspection Carried Out \boxtimes Stack No Firetube Inspection Carried Out Flange (Throat) \boxtimes No Firetube Inspection Carried Out Ш **Tube Sheet** \boxtimes No Firetube Inspection Carried Out П П Hot Side \boxtimes No Firetube Inspection Carried Out П Miter \boxtimes No Firetube Inspection Carried Out Return Bend \boxtimes No Firetube Inspection Carried Out П \Box \boxtimes Supports No Firetube Inspection Carried Out П **Butt Welds** \boxtimes No Firetube Inspection Carried Out Fillet Welds \boxtimes No Firetube Inspection Carried Out Firetube Visual Observations No Firetube Inspection Carried Out Recommendations: No Firetube Inspection Carried Out



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Insp. Company: M	latrix_Inspection	LSD:	11-27-097-09V	V6	Jurisdiction #:	A0448830
Vessel NDE and Final S	ummary:					
	UT ⊠ Report#:			ET 🗌	Report#:	
NDE Performed:	•			RT 🗌	Report#:	
	PT Report#:			Other	Report#:	
Maxi-Trak Observations S	Summary (Summarize i	inspection res	ults Max 255 Ch	aracters):		
The coating is chipped	and flaking exposing th	ne base metal	to very minor su	rface corros	ion with no evidence of	pitting
Thru wall caulking seal	is missing					
Maxi-Trak Recommendat				255 Charact	ers):	
Clean and touch up the	coating to aid in prote	ection against	corrosion			
Seal the thru wall caulki	ing to prevent maisture	ingrees				
Seal the third wall caulk	ing to prevent moisture	iligiess				
Actions Corrected at Tim	ne of Inspection: (If action	ns were corrected	at the time of Inspect	ion – note the	corrected actions here.)	
No actions were correct	ted at the time of inspe	ction				
Additional Visual Observa	ations					
Minor vibration noted						
Any other safety concerns	s or observations from	associated eq	uipment: (for ex	ample asso	ciated piping, buildings,	pumps etc)
Some of the piping arou	und the separator is ho	t, adequate P	PE required			



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Thickness and Remaining Life Evaluation

" Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components		
N/A - N/A		

Perform Steps 3 – 8 for each component with actual thickness less than (Nominal WT – Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components

Location and Extent of Corrosion

N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection

Notes:

Not Applicable for this Inspection

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	T-Min
N/A - N/A	N/A



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Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

If YES, complete Step 6
If NO, proceed to Step 7...

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection

Crack Evaluation by Magnetic Particle or Alternative Inspection "Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection



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CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

- Is the vessel fit-for-service? : Yes
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: No
- 3. Were MT indications found?: **N/A**
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: **No**
- 5. Were NCR's or Action Items generated as a result of the inspection? : Yes
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found?: No

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if one of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW – Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Critica	ality Designation	Yellow
Vehicle #:	380 Kms:	Inspector (Name): Matthew B Dickinson PESL: 601
Time In:	00:00 Time Out: 00:00 Hrs	Inspector (Signature): Matthew Dickinson 2012.11.13 08:04:10 -07'00' API: 39483
Time In:	00:00 Time Out: 00:00 Hrs	CNRL Coordinator (Name):
Personnel:	SR, LP	CNRL Coordinator (Signature):
Billing Info:	AFE :	(I am in full agreement with report contents) CNRL Chief Inspector (Signature):
		(I am in full agreement with report contents)



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Equipment Photographs:



01 nameplate



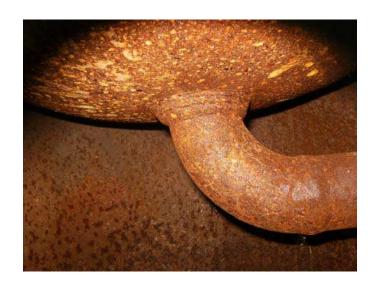
02 overview indoors



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03 overview outdoors



04 bottom head overview

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05 surface corrosion



06 loose ladder bolt

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07 coating deterioration



08 staining on shell

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09 corrosion flange



10 PSV overview